

THE BERKSHIRE GAS COMPANY			
Pipeline Capacity Entitlements September 2024			
<u>Allocations</u>	<u>High Load</u>	<u>Low Load</u>	
Pipeline	68.00%	42.91%	
Storage	13.74%	24.51%	
Peaking	18.26%	32.58%	
<u>Pipeline</u>		<u>Rate</u>	<u>NOTES</u>
	<u>Dth</u>	<u>(\$/Dth/month)</u>	
TGP Zone 0 - Zone 6	4,000	\$22.7822	
TGP Zone 0/1 - Zone 6	14,751	\$18.2410	
TGP Zone 5 - Zone 6	1,057	\$6.0905	
TGP Zone 5 - Zone 6	4,300	\$29.2457	[1] [2] [4]
TGP Zone 6 - Zone 6	5,500	\$4.0474	
PXP Project [Dawn Ontario to Dracut MA]		\$42.5084	
Union [Dawn to Parkway]	4,010		[6]
TCPL [Parkway to East Hereford]	4,010		[6]
PNGTS [East Hereford to Dracut]	4,010		[2]
Total Pipeline to Citygate	29,608		
<u>Storage</u>		<u>Rate</u>	<u>NOTES</u>
	<u>Dth</u>	<u>(\$/Dth/month)</u>	
TGP FSMA Space	1,039,388	\$0.0173	
FSMA Deliverability	14,549	\$1.2655	
FTA Zone 4 - Zone 6 Transport	14,549	\$6.9301	
Inventory Balance/WACOG	737,965	\$3.0400	[3]
EGTS GSS Space 300077	143,780	\$0.0258	
EGTS GSS Deliverability 300077	1,308	\$2.6784	
FTA Zone 4 - Zone 6 Transport K584	1,305	\$6.9301	
Inventory Balance/WACOG	102,084	\$2.5800	[3]
Total Space	1,183,168		
Total Deliverability	15,857		
Total Transport	15,854		
<u>Peaking</u>		<u>Rate</u>	<u>NOTES</u>
	<u>Dth</u>	<u>(\$/Dth/Mth)</u>	
Total Peaking Demand Charge Rate / MDQ	21,072	\$ 47.0278	[1] [2] [7]

- Notes:
- [1] Company Managed Supply
 - [2] Negotiated Rate
 - [3] Weighted Average Cost of Gas changes monthly due to injection and withdrawal activity. Final WACOG will be posted after the 15th of each month
 - [4] MUST TAKE DECEMBER THROUGH FEBRUARY - Commodity Charge changes monthly based on contractual pricing
 - [5] Commodity Charge will change monthly based on contractual pricing provisions.
 - [6] Applicable Tolls, Surcharges and Canadian Exchange Rate as of 7/2023. Please refer to applicable pipeline tariffs; rates are subject to change

**Mandatory Capacity Assignment
Monthly Storage Inventory
(percentage balance at beginning of month)**

Summer	Apr	May	Jun	Jul	Aug	Sep	Oct
	0%	14%	29%	43%	57%	71%	86%
Winter		Nov	Dec	Jan	Feb	Mar	
	-	95%	75%	55%	35%	15%	-

**The Berkshire Gas Company
Mandatory Capacity Assignment
Monthly Peaking Inventory Percentages
For Assignment and Minimum Balance Requirements
(percentage balance at beginning of month)**

Winter Months	Nov	Dec	Jan	Feb	Mar
	100.0%	85.0%	65.0%	40.0%	20.0%